

Kinetica Pipeline Expansion



About Kinetica

Kinetica Partners, LLC (Kinetica) is a midstream energy company operating over 1,600 miles of pipeline and multiple liquid handling facilities across the Gulf of America region. Many of these assets were formerly owned and operated by Tennessee Gas Pipeline (TGP), giving Kinetica a strong foundation of proven infrastructure. Since its founding in 2010, Kinetica has focused on providing safe, reliable, and responsive natural gas transportation and liquid handling services for producers in the region, with an emphasis on operational simplicity, system stability, and long-term customer relationships.

Project Overview

Kinetica is advancing a pipeline expansion to increase natural gas transportation capacity from West Louisiana (Egan area) to the constrained Southeast Louisiana (Gulf South/500L) market. The project utilizes existing offshore infrastructure, originally designed for gathering Gulf of America gas, and requires only compression additions at Pecan Island and Cocodrie to support the eastbound flow. By leveraging underutilized assets, this approach minimizes the permitting and construction timeline

The system currently transports up to 125,000 dekatherms per day and the planned expansion will increase capacity to 500,000 dekatherms per day with room for future growth. Of this expanded capacity 250,000 per day can flow into Gulf South at Lirette and 350,000 per day can flow into TGP at Cocodrie.

Current Receipt Point:

- CGT – Egan

Current Delivery Points:

- Discovery
- Lirette (LIG)
- Targa Venice (TETCO/CGT/Gulf South)

Expansion delivery opportunities:

- Up to 350,000 dth per day to eastern delivery points at TGP Cocodrie or MLV 526 (TETCO/CGT) with additional compression
- Up to 250,000 dth per day at Lirette (Gulf South)

As part of the expansion, Kinetica is launching an open season to solicit interest from market participants. Respondents will have the opportunity to propose:

- New receipt points
- New delivery points
- Transportation rates and volume commitments

The project is currently in development, with a target in-service date TBD for Phase II. It offers a timely solution to bridge rising supply from the West with constrained markets and growing demand in the East.

Project Details

Estimated In Service Date

18 months

Term

To be Determined

Demand Rate

To be Determined

Maximum Daily Quantity (“MDQ”)

125,000 dekatherms/day (Phase I)

500,000 dekatherms/day (Phase II)

Delivery Point Options

- Gulf South at Lirette (up to 250,000 dth/day)
- TGP at Cocodrie (up to 350,000 dth/day)
- TETCO at MLV 526 (up to 300,000 dth/day)
- Open to additional proposals

Compression Facilities

Cocodrie, Terrebonne Parish, LA
Pecan Island, Vermillion Parish, LA
MLV 526, Plaquemine Parish, LA

Fuel Retention

Estimated 1.5%

Regulatory Status

Project to proceed subject to FERC approval

Project Schedule

Milestone	Date(s)
Project Kickoff	TBD
Open Season	TBD
File FERC 7(c)	TBD
Receive FERC notice to begin construction	TBD
Project in service	TBD

